



FINTEL ENERGIJA AD

**QUARTERLY REPORT OF
FINTEL ENERGIJA A.D. FOR THE PERIOD
ENDED 31 MARCH 2021**

Belgrade, May 2021

Pursuant to Article 53 of the Law on Capital Market (RS Official Gazette, No. 31/2011, 112/2015, 108/2016 and 9/2020) and pursuant to Article 5 of the Rulebook on the Content, Form and Method of Publication of Annual, Half-Yearly and Quarterly Reports of Public Companies (RS Official Gazette, No. 14/2012, 5/2015, 24/2017 and 14/2020), Fintel Energija ad from Belgrade (registration number 20305266) hereby publishes the following:

QUARTERLY REPORT OF FINTEL ENERGIJA A.D. FOR THE PERIOD ENDED 31 MARCH 2021

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**QUARTERLY FINANCIAL STATEMENTS FOR
THE PERIOD ENDED 31 MARCH 2021**

FINTEL ENERGIJA AD, BEOGRAD

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE QUARTERLY BALANCE SHEET

In RSD thousand

	AOP	Note	31 March 2021	31 December 2020
			<i>(unaudited)</i>	<i>(audited)</i>
A. SUBSCRIBED CAPITAL UNPAID	0001			
B. NON-CURRENT ASSETS (0003 + 0010 + 0019+ 0024 + 0034)	0002		1,515,993	1,516,001
I. INTANGIBLE ASSETS (0004+0005+0006+0007+0008+0009)	0003			
1. Development investments	0004			
2. Concessions, licenses, software and other rights	0005			
3. Goodwill	0006			
4. Other intangible assets	0007			
5. Intangible assets under development	0008			
6. Advances for intangible assets	0009			
II. PROPERTY, PLANT AND EQUIPMENT (0011+0012+0013+0014+0015+0016+0017+0018)	0010		27	33
1. Land	0011			
2. Buildings	0012			
3. Machinery and equipment	0013		27	33
4. Investment property	0014			
5. Other property, plant and equipment	0015			
6. Construction in progress	0016			
7. Investments in leased PP&E	0017			
8. Advances for PP&E	0018			
III. BIOLOGICAL ASSETS (0020+0021+0022+0023)	0019		-	-
1. Forest farming	0020			
2. Livestock	0021			
3. Biological assets in production	0022			
4. Advances for biological assets	0023			
IV. LONG-TERM FINANCIAL INVESTMENTS (0025+0026+0027+0028+0029+0030+0031+0032+0033)	0024		1,515,966	1,515,968
1. Investments in subsidiary	0025		16,016	16,016
2. Investments in joint ventures	0026			
3. Investments in other legal entities and other available for sales financial assets	0027			
4. Long term investments in parent and subsidiaries	0028		1,499,950	1,499,952
5. Long-term investments in other related parties	0029			
6. Long-term investments – domestic	0030			
7. Long-term investments – foreign	0031			
8. Securities held to maturity	0032			
9. Other long-term financial investments	0033			
V. LONG-TERM RECEIVABLES (0035+0036+0037+0038+0039+0040+0041)	0034		-	-
1. Receivables from parent company and subsidiaries	0035			
2. Receivables from other related parties	0036			
3. Receivables from sale of goods on credit	0037			
4. Receivables arising out of finance lease contracts	0038			
5. Claims arising from guarantees	0039			
6. Bad and doubtful receivables	0040			
7. Other long-term receivables	0041			
C. DEFERRED TAX ASSETS	0042			

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE QUARTERLY BALANCE SHEET
(CONTINUED)
In RSD thousand

	AOP	Note	31 March 2021	31 December 2020
			<i>(unaudited)</i>	<i>(audited)</i>
D. CURRENT ASSETS				
(0044+0051+0059+0060+0061+0062+0068+0069+0070)	0043		300,573	253,285
I. INVENTORY (0045+0046+0047+0048+0049+0050)	0044		1,086	497
1. Materials, spare parts and tools	0045			
2. Work in progress	0046			
3. Finished goods	0047			
4. Merchandise	0048			
5. Assets held for sale	0049			
6. Advances for inventory and services	0050		1,086	497
II. TRADE RECEIVABLES	0051		-	-
(0052+0053+0054+0055+0056+0057+0058)				
1. Domestic trade receivables - parents and subsidiaries	0052			
2. Foreign trade receivables - parents and subsidiaries	0053			
3. Domestic trade receivables - other related parties	0054			
4. Foreign trade receivables - other related parties	0055			
5. Trade receivables – domestic	0056			
6. Trade receivables – foreign	0057			
7. Other trade receivables	0058			
III. RECEIVABLES FROM SPECIFIC OPERATIONS	0059			
IV. OTHER RECEIVABLES	0060		4,344	4,344
V. FINANCIAL ASSETS AT FAIR VALUE THROUGH PROFIT OR LOSS	0061			
VI. SHORT TERM FINANCIAL INVESTMENTS	0062		82,990	60,097
(0063+0064+0065+0066+0067)				
1. Short-term loans and investments - parent companies and subsidiaries	0063		82,976	60,083
2. Short-term loans and investments – other related parties	0064			
3. Short-term loans and investments – domestic	0065			
4. Short-term loans and investments – foreign	0066			
5. Other short-term loans and investments	0067		14	14
VII. CASH AND CASH EQUIVALENTS	0068		16,025	1,757
VIII. VALUE ADDED TAX	0069		9,445	9,386
IX. PREPAYMENTS AND ACCRUED INCOME	0070		186,683	177,204
E. TOTAL ASSETS (0001+0002+0042+0043)	0071		1,816,566	1,769,286
F. OFF-BALANCE SHEET ASSETS	0072		324,521	324,521
A. EQUITY (0402+0411-0412+0413+0414+0415-0416+0417+0420-0421)	0401		466,939	430,017
I. EQUITY (0403+0404+0405+0406+0407+0408+0409+0410)	0402		685,294	685,294
1. Share capital	0403		4,057	4,057
2. Stakes of limited liability companies	0404			
3. Stakes	0405			
4. State owned capital	0406			
5. Socially owned capital	0407			
6. Stakes in cooperatives	0408			
7. Share premium	0409		681,237	681,237
8. Other capital	0410			
II. SUBSCRIBED CAPITAL UNPAID	0411			
III. OWN SHARES	0412			
IV. RESERVES	0413			
V. REVALUATION RESERVES FROM VALUATION OF INTANGIBLES, PROPERTIES, PLANT AND EQUIPMENT	0414			
VI. UNREALISED GAINS FROM SECURITAS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE INCOME	0415			
VII. UNREALIZED LOSSES FROM SECURITIES AND OTHER COMPONENTS OF OTHER COMPREHENSIVE INCOME	0416			
VIII. RETAINED EARNINGS (0418+0419)	0417		36,922	
1. Retained earnings from previous years	0418			
2. Retained earnings from current period	0419		36,922	
IX. NON-CONTROLLING INTEREST	0420			
X. LOSS (0422+0423)	0421		255,277	255,277
1. Loss from previous years	0422		255,277	219,550
1. Loss from current year	0423			35,727

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE QUARTERLY BALANCE SHEET
(CONTINUED)
In RSD thousand

	AOP Note	31 March 2021 (unaudted)	31 December 2020 (audited)
B. LONG-TERM PROVISIONS AND LIABILITIES (0425+0432)	0424	696,395	696,396
I. LONG-TERM PROVISIONS (0426+0427+0428+0429+0430+0431)	0425	-	-
1. Provisions for warranty claims	0426		
2. Provision for environmental rehabilitation	0427		
3. Provisions for restructuring costs	0428		
4. Provisions for employee benefits	0429		
5. Provisions for litigations	0430		
6. Other long term provisions	0431		
II. LONG-TERM LIABILITIES (0433+0434+0435+0436+0437+0438+0439+0440)	0432	696,395	696,396
1. Liabilities convertible to equity	0433		
2. Liabilities to parent and subsidiaries	0434		
3. Liabilities to other related parties	0435		
4. Liabilities for issued long-term securities	0436		
5. Long term borrowings - domestic	0437	696,395	696,396
6. Long-term borrowings - foreign	0438		
7. Finance lease liabilities	0439		
8. Other long-term liabilities	0440		
C. DEFERRED TAX LIABILITIES (0441)	0441		
D. SHORT-TERM LIABILITIES (0443+0450+0451+0459+0460+0461+0462)	0442	653,232	642,873
I. SHORT-TERM FINANCIAL LIABILITIES (0444+0445+0446+0447+0448+0449)	0443	430,530	430,530
1. Short term borrowings from parent and subsidiaries	0444	327,380	327,380
2. Short term borrowings from other related parties	0445		
3. Short-term loans and borrowings - domestic	0446	103,150	103,150
4. Short-term loans and borrowings - foreign	0447		
5. Liabilities relating to current assets and held-for-sale assets attributable to discounted operations	0448		
6. Other short term liabilities	0449		
II. ADVANCES RECEIVED (0450)	0450		
III. TRADE PAYABLES (0452+0453+0454+0455+0456+0458)	0451	69,845	62,826
1. Trade payables - parent and subsidiaries - domestic	0452		
2. Trade payables - parent and subsidiaries - foreign	0453	62,400	55,466
3. Trade payables - other related parties - domestic	0454		
4. Trade payables - other related parties - foreign	0455		
5. Trade payables - domestic	0456	7,445	7,360
6. Trade payables - foreign	0457		
7. Other operating liabilities	0458		
IV. OTHER SHORT-TERM LIABILITIES (0459)	0459	349	50
V. LIABILITIES FOR VAT (0460)	0460		
VI. LIABILITIES FOR OTHER TAXES (0461)	0461		
VII. ACCRUED EXPENSES (0462)	0462	152,508	149,467
E. LOSS EXCEEDING EQUITY (0412+0416+0421-0420-0417-0415-0414-0413-0411-0402)>=0=(0441+0424+0442-0071)>=0	0463	-	-
F. TOTAL EQUITY AND LIABILITIES (0424+0442+0441+0401-0463)>=0	0464	1,816,566	1,769,286
G. OFF-BALANCE SHEET LIABILITIES (0465)	0465	324,521	324,521

Tiziano Giovanetti
Director
11 May 2021



The accompanying notes are an integral part of these Financial Statements.

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE QUARTERLY INCOME STATEMENT

In RSD thousand

	AOP	Note	Three-month period ended	
			31 March 2021 (unaudited)	2020 (unaudited)
A. OPERATING INCOME (1002+1009+1016+1017)	1001		-	-
I. INCOME FROM THE SALE OF GOODS (1003+1004+1005+1006+1007+1008)	1002		-	-
1. Income from sales of goods to parent and subsidiaries on domestic market	1003		-	-
2. Income from sales of goods to parent and subsidiaries on foreign market	1004		-	-
3. Income from the sale of goods to other related parties on domestic market	1005		-	-
4. Income from the sale of goods to other related parties on foreign market	1006		-	-
5. Income from sale of goods on domestic market	1007		-	-
6. Income from sale of goods on foreign market	1008		-	-
II. INCOME FROM SALES OF PRODUCTS AND SERVICES (1010+1011+1012+1013+1014+1015)	1009		-	-
1. Income from sales of products and services to parent and subsidiaries on domestic market	1010		-	-
2. Income from sales of products and services to parent and subsidiaries on foreign market	1011		-	-
3. Income from sales of products and services to other related parties on domestic market	1012		-	-
4. Income from sales of products and services to other related parties on foreign market	1013		-	-
5. Income from sales of products and services – domestic	1014		-	-
6. Income from sales of products and services – foreign	1015		-	-
III. INCOME FROM PREMIUMS, SUBVENTIONS AND DONATIONS	1016		-	-
IV. OTHER OPERATING INCOME	1017		-	-
EXPENSES FROM REGULAR OPERATING ACTIVITIES				
B. OPERATING EXPENSES (1019-1020- 1021+1022+1023+1024+1025+1026+1027+1028+1029)>=0	1018		8,415	8,770
I. COST OF GOODS SOLD	1019		-	-
II. WORK PERFORMED BY THE ENTITY AND CAPITALIZED	1020		-	-
III. INCREASE IN INVENTORIES OF UNFINISHED AND FINISHED GOODS AND ONGOING SERVICES	1021		-	-
IV. DECREASE IN INVENTORIES OF UNFINISHED AND FINISHED GOODS AND ONGOING SERVICES	1022		-	-
V. COST OF MATERIAL	1023		-	-
VI. COST OF FUEL AND ENERGY	1024		-	-
VII. COST OF SALARIES, FRINGE BENEFITS AND OTHER PERSONAL EXPENSES	1025		779	1,329
VIII. COST OF PRODUCTION SERVICES	1026		44	40
IX. DEPRECIATION, DEPLETION AND AMORTIZATION	1027		6	-
X. COST OF LONG-TERM PROVISIONING	1028		-	-
XI. NON-PRODUCTION COSTS	1029		7,586	7,401
C. OPERATING GAIN (1001-1018)>=0	1030		-	-
D. OPERATING LOSS (1018-1001)>=0	1031		8,415	8,770

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE QUARTERLY INCOME STATEMENT
(CONTINUED)
In RSD thousand

	AOP	Note	Three-month period ended	
			2021	2020
			(unaudited)	(unaudited)
E. FINANCE INCOME (1033+1038+1039)	1032		63,317	43,267
I. FINANCIAL INCOME FROM RELATED PARTIES AND OTHER FINANCIAL INCOME (1034+1035+1036+1037)	1033		63,310	42,320
1. Finance income - parent company and subsidiaries	1034		10,933	11,002
2. Finance income - other related parties	1035			
3. Share of profit of associates and joint ventures	1036		52,377	31,318
4. Other financial income	1037			
II. INTEREST INCOME (from third parties)	1038			
III. FOREIGN EXCHANGE GAINS (third parties)	1039		7	947
F. FINANCE EXPENSES (1041+1046+1047)	1040		17,980	17,730
I. FINANCIAL EXPENSES FROM RELATED PARTIES AND OTHER FINANCIAL EXPENSES (1042+1043+1044+1045)	1041		5,438	7,051
1. Finance expense - parent company and subsidiaries	1042		4,627	4,688
2. Finance expense - other related parties	1043			
3. Share of loss of associates and joint ventures	1044			
4. Other financial expense	1045		811	2,363
II. INTEREST EXPENSE (from third parties)	1046		12,539	9,382
III. FOREIGN EXCHANGE LOSSES (third parties)	1047		3	1,297
G. PROFIT FROM FINANCING OPERATIONS (1032-1040)	1048		45,337	25,537
H. LOSS FROM FINANCING OPERATIONS (1040-1032)	1049		-	-
I. INCOME FROM VALUATION OF ASSETS AT FAIR VALUE THROUGH PROFIT AND LOSS	1050			
J. LOSS FROM VALUATION OF ASSETS AT FAIR VALUE THROUGH PROFIT AND LOSS	1051			
K. OTHER INCOME	1052			
L. OTHER EXPENSES	1053			
M. OPERATING PROFIT BEFORE TAX (1030-1031+1048-1049+1050-1051+1052-1053)	1054		36,922	16,767
N. OPERATING LOSS BEFORE TAX (1031-1030+1049-1048+1051-1050+1053-1052)	1055		-	-
O. NET INCOME ATTRIBUTABLE TO DISCONTINUED OPERATIONS, EXPENSES ARISING FROM CHANGES IN ACCOUNTING POLICIES AND CORRECTION OF PRIOR PERIOD ERRORS	1056			
P. NET LOSS ATTRIBUTABLE TO DISCONTINUED OPERATIONS, EXPENSES ARISING FROM CHANGES IN ACCOUNTING POLICIES AND CORRECTION OF PRIOR PERIOD ERRORS	1057			
Q. PROFIT BEFORE TAX (1054-1055+1056-1057)	1058		36,922	16,767
R. LOSS BEFORE TAX (1055-1054+1057-1056)	1059		-	-
II. INCOME TAX				
I. CURRENT INCOME TAX	1060			
II. DEFERRED TAX EXPENSE FOR THE PERIOD	1061			
III. DEFERRED TAX INCOME FOR THE PERIOD	1062			
S. PERSONAL INCOME PAID TO EMPLOYER	1063			
T. NET PROFIT (1058-1059-1060-1061+1062)	1064		36,922	16,767
V. NET LOSS (1059-1058+1060+1061-1062)	1065		-	-
I. NET INCOME ATTRIBUTABLE TO NON-CONTROLLING INTERESTS	1066			
II. NET INCOME ATTRIBUTABLE TO THE OWNER	1067		36,922	16,767
III. NET LOSS ATTRIBUTABLE TO NON-CONTROLLING INTERESTS	1068			
IV. NET LOSS ATTRIBUTABLE TO THE OWNER	1069		-	-
V. EARNINGS PER SHARE				
1. Basic earnings per share	1070		1.39	0.63
2. Diluted earnings per share	1071		1.39	0.63

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE QUARTERLY STATEMENT OF OTHER
COMPREHENSIVE INCOME
In RSD thousand

	AOP	Note	Three-month period ended	
			2021	2020
			(unaudited)	(unaudited)
A. NET PROFIT/(LOSS)				
I. PROFIT, NET (AOP 1064)	2001		36,922	16,767
II. LOSS, NET (AOP 1065)	2002		-	-
B. OTHER COMPREHENSIVE PROFIT OR LOSS				
<i>a) Items that will not be reclassified to profit or loss</i>				
1. Changes in the revaluation of intangible assets, property, plant and equipment				
a) increase in revaluation reserves	2003			
b) decrease in revaluation reserves	2004			
2. Actuarial gains (losses) of post employment benefit obligations				
a) gains	2005			
b) losses	2006			
3. Gains and losses arising from equity investments				
a) gains	2007			
b) losses	2008			
4. Gains or losses arising from a share in the associate's other comprehensive profit or loss				
a) gains	2009			
b) losses	2010			
<i>b) Items that may be subsequently reclassified to profit or loss</i>				
1. Gains (losses) from currency translation differences				
a) gains	2011			
b) losses	2012			
2. Gains (losses) on investment hedging instruments in foreign business				
a) gains	2013			
b) losses	2014			
3. Gains and losses on cash flow hedges				
a) gains	2015			
b) losses	2016			
4. Gains (losses) from change in value of available-for-sale financial assets				
a) gains	2017			
b) losses	2018			
I. OTHER COMPREHENSIVE PROFIT BEFORE TAX (2003+2005+2007+2009+2011+2013+2015+2017)- (2004+2006+2008+2010+2012+2014+2016+2018)>=0	2019			
II. OTHER COMPREHENSIVE LOSS BEFORE TAX (2004+2006+2008+2010+2012+2014+2016+2018)- (2003+2005+2007+2009+2009+2011+2013+2015+2017)>=0	2020			
III. TAX ON OTHER COMPREHENSIVE INCOME OR LOSS FOR THE PERIOD	2021			
IV. TOTAL NET COMPREHENSIVE PROFIT (2019-2020-2021)>=0	2022			
V. TOTAL NET COMPREHENSIVE LOSS (2020-2019+2021)>=0	2023			
C. TOTAL NET COMPREHENSIVE PROFIT				
I. TOTAL COMPREHENSIVE PROFIT, NET (2001-2002+2022-2023)>=0	2024		36,922	16,767
II. TOTAL COMPREHENSIVE LOSS, NET (2002-2001+2023-2022)>=0	2025		-	-
D. TOTAL NET COMPREHENSIVE PROFIT / (LOSS) (2027+2028)=AOP 2024>=0 или AOP 2025>0	2026			
1. Attributable to shareholders	2027		36,922	16,767
2. Attributable to non-controlling interest	2028			

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STATEMENT OF CASH FLOWS

In RSD thousand

	AOP	Note	Three-month period ended	
			31 March 2021	2020
A. CASH FLOWS FROM OPERATING ACTIVITIES				
I. Cash inflow from operating activities (1 to 3)	3001		-	-
1. Sales and advances received	3002		-	-
2. Interest from operating activities	3003		-	-
3. Other inflow from operating activities	3004		-	-
II. Cash outflow from operating activities (1 to 5)	3005		16,560	15,018
1. Payments and prepayments to suppliers	3006		2,047	4,177
2. Salaries, benefits and other personal expenses	3007		480	1,177
3. Interest paid	3008		14,019	9,664
4. Income tax paid	3009		-	-
5. Payments for other public revenues	3010		14	-
III. Net cash inflow from operating activities (I - II)	3011		-	-
IV. Net cash outflow from operating activities (II - I)	3012		16,560	15,018
B. CASH FLOWS FROM INVESTING ACTIVITIES				
I. Cash flows from investing activities (1 to 5)	3013		52,377	43,435
1. Sale of shares (net inflow)	3014		-	-
2. Proceeds from sale of intangible assets, property, plant and equipment	3015		-	-
3. Other financial investments (net inflow)	3016		-	12,117
4. Interest from investing activities	3017		-	-
5. Dividend received	3018		52,377	31,318
II. Cash outflow from investing activities (1 to 3)	3019		21,549	-
1. Acquisition of subsidiaries or other business (net outflow)	3020		-	-
2. Purchase of intangible assets, property, plant and equipment	3021		-	-
3. Other financial investments (net outflow)	3022		21,549	-
III. Net cash inflow from investing activities (I - II)	3023		30,828	43,435
IV. Net cash outflow from investing activities (II - I)	3024		-	-
C. CASH FLOWS FROM FINANCING ACTIVITIES				
I. Cash inflow from financing activities (1 to 5)	3025		-	-
1. Increase in share capital	3026		-	-
2. Proceeds from long-term borrowings (net inflow)	3027		-	-
3. Proceeds from short-term borrowings (net inflow)	3028		-	-
4. Other long-term liabilities	3029		-	-
5. Other short-term liabilities	3030		-	-
II. Cash outflow from financing activities (1 to 6)	3031		-	-
1. Purchase of own shares	3032		-	-
2. Repayment of long-term borrowings (net outflow)	3033		-	-
3. Repayment of short-term borrowings (net outflow)	3034		-	-
4. Repayment of other liabilities (net outflow)	3035		-	-
5. Financial lease	3036		-	-
6. Dividend distribution	3037		-	-
III. Net cash inflow from financing activities (I - II)	3038		-	-
IV. Net cash outflow from financing activities (II - I)	3039		-	-
D. TOTAL CASH INFLOW (3001+3013+3025)	3040		52,377	43,435
E. TOTAL CASH OUTFLOW (3005+3019+3031)	3041		38,109	15,018
F. NET CASH INFLOW (340-341)	3042		14,268	28,417
G. NET CASH OUTFLOW (341-340)	3043		-	-
H. CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	3044		1,757	12,024
I. CURRENCY TRANSLATION GAINS ON CASH AND CASH EQUIVALENTS	3045		-	-
J. CURRENCY TRANSLATION LOSSES ON CASH AND CASH EQUIVALENTS	3046		-	-
K. CASH AND CASH EQUIVALENTS AT THE END OF THE YEAR (3042-3043+3044+3045-3046)	3047		16,025	40,441

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE QUARTERLY STATEMENT OF CHANGES IN EQUITY (unaudited)

RSD THOUSAND	Equity components							
	AOP	Share Capital	AOP	Reserves	AOP	Loss	AOP	Retained earnings
Balance as at 1 January 2020								
a) debit (3a+4a-4b)>=0	4001		4037		4055	219,550	4091	
b) credit (3b-4a+4b)>=0	4002	685,294	4038		4056		4092	-
Adjustments of material errors and changes in accounting policies								
a) debit	4003		4039		4057		4093	
b) credit	4004		4040		4058		4094	
Restated opening balance as at 1 January 2020								
a) debit (5a+6a-6b)>=0	4005		4041		4059	219,550	4095	
b) credit (5b-6a+6b)>=0	4006	685,294	4042		4060		4096	-
Changes in period								
a) debit	4007		4043		4061	35,727	4097	
b) credit	4008		4044		4062		4098	-
Balance as at 31 December 2020						255,277		
a) debit (7a+8a-8b)>=0								-
b) credit (7b-8a+8b)>=0		685,294						-
Balance as at 1 January 2021								
a) debit (7a+8a-8b)>=0	4009		4045		4063	255,277	4099	
b) credit (7b-8a+8b)>=0	4010	685,294	4046		4064		4100	-
Adjustments of material errors and changes in accounting policies								
a) debit	4011		4047		4065		4101	
b) credit	4012		4048		4066		4102	-
Restated opening balance as at 1 January 2021								
a) debit (5a+6a-6b)>=0	4013		4049		4067	255,277	4103	
b) credit (5b-6a+6b)>=0	4014	685,294	4050		4068		4104	-
Changes in period								
a) debit	4015		4051		4069		4105	
b) credit	4016		4052		4070		4106	36,922
Balance as at 31 March 2021						255,277		
a) debit (7a+8a-8b)>=0								-
b) credit (7b-8a+8b)>=0		685,294						36,922

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE QUARTERLY STATEMENT OF CHANGES IN EQUITY (CONTINUED) (unaudited)

RSD THOUSAND	Other comprehensive income components						Total Equity
	AOP	Revaluation reserves	AOP	Actuarial gain/(loss)	AOP	Gains (losses) from change in value of available-for-sale financial assets	
Balance as at 1 January 2020							
a) debit (3a+4a-4b)>=0	4109		4127		4217		219,550
b) credit (3b-4a+4b)>=0	4110		4128		4218	4235	685,294
Adjustments of material errors and changes in accounting policies							
a) debit	4111		4129		4219	4236	-
b) credit	4112		4130		4220		-
Restated opening balance as at 1 January 2020							
a) debit (5a+6a-6b)>=0	4113		4131		4221	4237	219,550
b) credit (5b-6a+6b)>=0	4114		4132		4222		685,294
Changes in period							
a) debit	4115		4133		4223	4238	35,727
b) credit	4116		4134		4224		-
Balance as at 31 Decembre 2020							
a) debit (7a+8a-8b)>=0							255,277
b) credit (7b-8a+8b)>=0							685,294
Balance as at 1 January 2021							
a) debit (7a+8a-8b)>=0	4117		4135		4225	4239	255,277
b) credit (7b-8a+8b)>=0	4118		4136		4226		685,294
Adjustments of material errors and changes in accounting policies							
a) debit	4119		4137		4227	4240	-
b) credit	4120		4138		4228		-
Restated opening balance as at 1 January 2021							
a) debit (5a+6a-6b)>=0	4121		4139		4229	4241	255,277
b) credit (5b-6a+6b)>=0	4122		4140		4230		685,294
Changes in period							
a) debit	4123		4141		4231	4242	-
b) credit	4124		4142		4232		36,922
Balance as at 31 March 2021							
a) debit (7a+8a-8b)>=0	4125		4143		4233	4243	255,277
b) credit (7b-8a+8b)>=0	4126		4144		4234		722,216

**EXPLANATORY NOTES TO THE QUARTERLY
FINANCIAL STATEMENTS FOR THE PERIOD
ENDEND 31 MARCH 2021**

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2021

(All amounts are in 000 RSD, unless otherwise stated)

2. General information

Fintel Energija A.D. (hereinafter the “**Company**” or “**Fintel Energija**”) is a Serbian holding leading independent renewable energy generator in Serbia. The Company through its subsidiaries acted as the pioneer in the Serbian wind business being the first ever to install and operate wind farms in the country.

The Company was incorporated as a closed joint stock company on 27 June 2007, under the business name PRIVREDNO DRUŠTVO ZA PROIZVODNJU ELEKTRIČNE ENERGIJE FINTEL ENERGIJA AD BEOGRAD, by the company FINTEL ENERGIJA GROUP S.P.A, registration number 02658620402, as the sole shareholder (hereinafter the “**Principal Shareholder**”). Fintel Energia Group S.p.A. is 86,22% owned by Hopafi Srl.

Fintel Energia's registered office is located at Bulevar Mihajla Pupina 115e, Belgrade, Serbia.

At 31 March 2021, the Company's fully subscribed and paid up share capital amounted to RSD 4,057 thousand, consisting of 26,510,506 ordinary shares of RSD 0.153 each.

In 2018 the Company listed its shares on the stock market. The process of Initial Public Offering of the Company's shares ended on 30. October 2018, and during the offering period 1,510,506 shares were registered. Initial price on the stock market was RSD 500 per share.

The company's shares are traded on the organized market – Belgrade Stock Exchange. The symbol of the shares is FINT, and ISIN number is RSFINEE60549. The market capitalization of the Company as at 31 March 2021 is RSD 17,417,402 thousand (unit price per share of RSD 657).

Fintel Energia Group SpA, the majority shareholder of the Company, constitute a vertical operator in the integrated energy supply chain, which engages in the sale of electricity and natural gas in Italy and in the development and exploitation of renewable energy power plants (photovoltaic, wind and mini wind) in Italy and Serbia.

These stand-alone quarterly financial statements for the period ended 31 March 2021 have approved and authorized for issue by Director. The Company prepared these stand-alone financial statements based on and in accordance with the requirements of the laws and regulations of the Republic of Serbia where investments in subsidiaries in these stand-alone financial statements are stated as cost less any impairment.

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 31 MARCH 2021

(All amounts are in 000 RSD, unless otherwise stated)

1. General information (Continued)

The company is the parent company of the Group, consisting of the following entities:

Company	City
Fintel Energija ad	Belgrade (Serbia)
MK-Fintel Wind ad	Belgrade (Serbia)
MK-Fintel Wind Holding doo	Belgrade (Serbia)
Energobalkan doo	Belgrade (Serbia)
Vetropark Ram doo	Belgrade (Serbia)
Vetropark Kula doo	Belgrade (Serbia)
Vetropark Torak doo	Belgrade (Serbia)
MK-Fintel Wind Development doo	Belgrade (Serbia)
Lipar doo	Belgrade (Serbia)
Lipar 2 doo	Belgrade (Serbia)
Maestrane Ring doo	Belgrade (Serbia)
Project Torak doo	Belgrade (Serbia)
Fintel Energija development doo	Belgrade (Serbia)

2. Summary of accounting policies and standards adopted

2.1 Basis of presentation

The Company maintains its books and records in accordance with accounting and taxation principles and practices mandated by Serbian legislation. The accompanying Interim Condensed Financial Statements were primarily derived from the Company's statutory books and records with adjustments and reclassifications made to present them in accordance with International Financial Reporting Standards (IFRS).

The Interim Condensed Financial Statements have been prepared in accordance with International Accounting Standard IAS 34 Interim Financial Reporting. IAS 34 for interim financial reporting does not require all disclosures that would be necessarily required by IFRS.

The Company does not disclose information which would substantially duplicate the disclosures contained in its audited Financial Statements for 2020, such as significant accounting policies, significant estimates and judgements, financial risk disclosures or disclosures of financial line items, which have not changed significantly in amount or composition. Management of the Company believes that the disclosures in these Interim Condensed Financial Statements are adequate to make the information presented not misleading if these Interim Condensed Financial Statements are read in conjunction with the Company's Financial Statements for 2020.

Subsequent events occurring after 31 March 2021 were evaluated through 11 May 2021, the date these Interim Condensed Financial Statements were authorised for issue.

The results for the three month period ended 31 March 2021 are not necessarily indicative of the results expected for the full year. The Company as a whole is not subject to significant seasonal fluctuations.

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2021

(All amounts are in 000 RSD, unless otherwise stated)

2. Summary of accounting policies and standards adopted (Continued)

2.2 Changes in significant accounting policies

Significant accounting policies, judgements and estimates applied while preparing these Interim Condensed Financial Statements are consistent with those applied during the preparation of Financial Statements as of and for the year ended 31 December 2020.

2.3 Going concern

The Company meets its day-to-day working capital requirements through its bank facilities. The Company's forecasts and projections, taking account of reasonably possible changes in trading performance, show that the Company should be able to operate within the level of its current facilities. Bearing in mind the foregoing, management considers that the Company has adequate resources to continue in operational existence for the foreseeable future. The Company therefore continues to adopt the going concern basis in preparing its quarterly stand-alone financial statements. Further information on the Company's borrowings is given in Note 11.

2.4 Foreign currency translation

Functional and presentation currency

Items included in the financial statements of the Company are measured and presented in Serbian dinars (RSD). Dinar represents the official reporting currency in the Republic of Serbia.

Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rate prevailing at the date of the transaction or valuation where items are re-measured. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in the income statement, except when deferred in equity as qualifying cash flow hedges and qualifying net investment hedges.

3. IFRS 8: segment information

Based on the fact that Company operates only in the wind renewable energy sector and operations are essentially in Serbia, hence there is only one reportable segment.

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2021

(All amounts are in 000 RSD, unless otherwise stated)

4. Information on guarantees issued, commitments and other contingent liabilities

a) Guarantees issued

Guarantees issued amount to RSD 324,521 thousand as of 31 March 2021. They have been issued in favor of Lenders of Kosava project phase I, for cost overrun during construction and till COD. These guarantees have been classified as Off-balance sheet liabilities.

b) Other

There were no other contingent liabilities of the Company.

STATEMENT OF FINANCIAL POSITION

5. Investments in subsidiary

Investments in subsidiary are detailed as follow:

- RSD 16,009 thousand for 54% owned in of MK-Fintel Wind AD(RSD 16.009 thousand at 31 December 2020).
- RSD 5 thousand for 54% owned in of MK-Fintel Wind Holding Doo (RSD 5 thousand at 31 December 2020).
- RSD 100 for 100% owned in Lipar Doo (RSD 100 at 31 December 2020);
- RSD 100 for 100% owned in Lipar 2 Doo(RSD 100 at 31 December 2020);
- RSD 100 for 100% owned in Maestrle Ring Doo(RSD 100 at 31 December 2020);
- RSD 100 for 100% owned in Project Torak Doo (RSD 100 at 31 December 2020);
- RSD 200 for 100% owned in Fintel Energija Development Doo (RSD 200 at 31 December 2020).

6. Long-term financial investments in parents and subsidiaries

The balance amounts to RSD 1,499,950 thousand and they only refer to financing provided to the subsidiaries MK-Fintel Wind AD (RSD 1,415,881 thousand at 31 March 2021) and MK-Fintel Wind Holding Doo (RSD 84,070 thousand at 31 March 2021).

Summary of given loans, with maturities in the following table:

Recipient of the loan	Amount 31.03.2021 EUR	Amount 31.03.2021 RSD	Maturity
MK Fintel Wind ad	12,041,839	1,415,880,634	2023
MK Fintel Wind Holding d.o.o.	715,000	84,069,769	2023
Total	12,756,839	1,499,950,402	

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2021

(All amounts are in 000 RSD, unless otherwise stated)

7. Short-term loans and investments – parent companies and subsidiaries

The balance amounts to RSD 82,976 thousand (RSD 60,083 thousand at 31 December 2020) and they refer to financing provided to the subsidiaries Lipar Doo (RSD 24,692 thousand at 31 March 2021), Lipar 2 Doo (RSD 10,582 thousand at 31 March 2021), Maestrle Ring Doo (RSD 41,153 thousand at 31 March 2021), Project Torak Doo (RSD 4,703 thousand at 31 March 2021), Fintel Energija Development Doo (RSD 1,176 thousand at 31 March 2021) and MK Fintel Wind Holding Doo (RSD 670 thousand at 31 March 2021).

8. Cash and cash equivalents

“Cash and cash equivalents” at 31 March 2021 and 31 December 2020 are detailed as follows:

	31 March 2021	31 December 2020
Current account		
- in dinars	15,968	1,701
- in foreign currency	56	56
Cash and cash equivalents	16,025	1,757

The fair value of cash and cash equivalents coincides with the carrying amount thereof.

For the purpose of the preparation of the statement of cash flows, investing and financing transactions that did not require the use of cash or cash equivalents have been excluded.

9. Other current assets

“Other current assets” of RSD 200,473 thousand at 31 March 2021 (RSD 190,935 thousand at 31 December 2020) are detailed in the following table:

<i>RSD thousand</i>	31 March 2021	31 December 2020
<i>Other receivables</i>	4,344	4,344
Value added tax	9,445	9,386
Prepayments and accrued income	186,683	177,204
Total	200,472	190,935

Prepayments and accrued income includes interests accrued during the years for the shareholder’s loans to the subsidiaries. Accrued interest is due on payment by the end of 2021.

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2021

(All amounts are in 000 RSD, unless otherwise stated)

10. Equity

Equity at 31 March 2021 and 31 December 2020 is detailed in the following table:

<i>RSD thousand</i>	31 March 2021	31 December 2020
Share capital	4,057	4,057
Share premium	681,237	681,237
Loss from previous years	(255,277)	(219,550)
Loss from current period	-	(35,727)
Retained earnings from current period	36,922	-
TOTAL EQUITY	466,939	430,017

The equity components and changes therein are detailed below:

Share capital

As of 31 March 2021, the Company's fully subscribed and paid up share capital amounted to RSD 4,056,524 (RSD 4,056,524 as at 31 December 2020) consisting of 26,510,506 ordinary shares with nominal value of RSD 0.153 each.

Share premium

At 31 March 2021, such Reserve includes the share premium resulting from the capital increase related to the IPO of the Company on the Prime Listing Segment of the Belgrade Stock Exchange. The share premium worths RSD 755,022 Thousands (equivalent to RSD 499,847 per each new share issued by the Company). Such value is reported net of the IPO related costs.

Retained earnings/(Losses)

These consist of earnings/(Losses) from previous years. They also include net profit/(losses) for the current year.

11. Long and short term loans and borrowings to external parties

Set out below are details of long and short term loans and borrowings at 31 March 2021 and 31 December 2020:

<i>RSD thousand</i>	31 March 2021	31 December 2020
Long term borrowings	696,395	696,396
Short-term loans and borrowings	103,150	103,150
Total	799,545	799,546

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2021

(All amounts are in 000 RSD, unless otherwise stated)

11. Long and short term loans and borrowings to external parties (Continued)

Details of bank loans outstanding at 31 March 2021 are summarised in the following table:

Beneficiary company	Creditor	Residual debt at 31.03.2021	Long term	Short term	Maturity
<i>(Amounts in RSD thousand)</i>					
Fintel Energija	AIK Bank	799,545	696,395	103,150	2024
		799,545	696,395	103,150	

12. Long and short term loans and borrowings from parent and subsidiaries

Loans and borrowings to parent and subsidiaries of RSD 327,380 thousand as at 31 March 2021 (RSD 327,380 thousand at 31 December 2020), mainly consist of revocable loans to be repaid to the Ultimate Parent company Fintel Energia Group Spa that were granted for the benefit of Fintel Energija. The loan of EUR 2,667,000 is interest bearing, interest is 6%. Other loans are non-interest bearing. The loans are due in 2021.

13. Trade payables

Trade payables amounted to RSD 69,845 thousand at 31 March 2021 (RSD 62,826 thousand at 31 December 2020) consist mainly of payables for invoice to be received from the Parent Company for management fee services.

14. Accruals

Accruals amounted to RSD 152,508 thousand at 31 March 2021 (RSD 149,467 thousand at 31 December 2020) consist mainly of interests on shareholders loan due to Fintel Energia Group SpA (RSD 124,256 thousand) and accrued interests on financial loans with AIK Bank (RSD 28,252 thousand).

INCOME STATEMENT

15. Non-production costs

Non-production costs amount to RSD 7,586 thousand for three-month ended 31 March 2021 relate to accounting services and management fee costs (invoices issued in according management fee contract).

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2021

(All amounts are in 000 RSD, unless otherwise stated)

16. Finance income

Finance income for three-month period ended 31 March 2021 and 2020 are detailed as follows:

	Three-month period ended	
	2021	31 March 2020
Finance income - parent company and subsidiaries	63,310	42,320
Foreign exchange gains (third parties)	7	947
Total	63,317	43,267

For three-month period ended 31 March 2021, finance income include dividends from subsidiary MK-Fintel Wind Holding of RSD 52,377 thousand and interests from subsidiaries of RSD 10,933 thousand.

17. Finance expenses

Finance expenses for three-month period ended 31 March 2021 and 2020 are detailed as follows:

	Three-month period ended	
	2021	31 March 2020
Finance expense - parent company and subsidiaries	4,627	4,688
Other financial expense	811	2,363
Interest expense (from third parties)	12,539	9,382
Foreign exchange losses (third parties)	3	1,297
Total	17,980	17,730

For three-month period ended 31 March 2021, finance expenses include interests from parent Company of RSD 4,627 thousand and interests from AIK Bank of RSD 12,539 thousand.

18. Earnings/(loss) per share

The basic result per share has gone from a loss per share of RSD 0.63 for three-month period ended 31 March 2020 to RSD 1.39 for the period ended 31 March 2021. It has been computed by dividing the Group's net result by the number of Fintel Energija shares outstanding in the years in question (number of shares outstanding of 26,511 thousand).

There were no dilutive effects at 31 March 2021. Accordingly, diluted earnings per share thus coincide with basic earnings per share.

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2021

(All amounts are in 000 RSD, unless otherwise stated)

19. Related party transactions

As previously indicated, the Company is a subsidiary of Fintel EnergiGroup SpA,

A summary is provided below of the Group's transactions with related parties at 31 March 2021 and 31 December 2020. All transactions with related parties are entered into at market value.

As of 31 March 2021 and 31 December 2020 the outstanding balances with related parties were as follows:

At 31 March 2021				
<i>RSD thousand</i>	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
Short-term loans	-	-	82,976	82,976
Long-term loans	-	-	1,499,950	1,499,950
Other current assets	-	-	186,683	186,683
Other current liabilities	(124,256)	-	-	(124,256)
Trade payables	(62,400)	-	-	(62,400)
Shareholder's loan	(327,380)	-	-	(327,380)
Total	(514,036)	-	1,769,609	1,255,574
At 31 December 2020				
<i>RSD thousand</i>	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
Short-term loans	-	-	60,083	60,083
Long-term loans	-	-	1,499,952	1,499,952
Other current assets	-	-	177,204	177,204
Other current liabilities	(119,629)	-	-	(119,629)
Trade payables	(55,466)	-	-	(55,466)
Shareholder's loan	(327,380)	-	-	(327,380)
Total	(502,475)	-	1,737,239	1,234,764

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2021

(All amounts are in 000 RSD, unless otherwise stated)

19. Related party transactions (Continued)

For three-month period ended 31 March 2021 and 2020 the following transactions occurred with related parties:

<i>RSD thousand</i>	Three-month period ended 31 March 2021		
	Parent Company	Subsidiaries	Total
Selling, general and administrative expenses	(6,934)	-	(6,934)
Finance income	-	10,933	10,933
Dividends	-	52,377	52,377
Finance expense	(4,627)	-	(4,627)
Total	(11,561)	63,310	51,751

<i>RSD thousand</i>	Three-month period ended 31 March 2020		
	Parent Company	Subsidiaries	Total
Selling, general and administrative expenses	(6,929)	-	(6,929)
Finance income	-	11,002	11,002
Dividends	-	31,318	31,318
Finance expense	(4,688)	-	(4,688)
Total	(11,617)	42,320	30,703

20. Significant subsequent events

There were no events occurring after the balance sheet date that could require a correction of the quarterly financial statements as at 31 March 2021, nor disclosure in the Notes to the quarterly financial statements of the Company.

Legal representative:

The person responsible for the preparation of stand alone quarterly financial statements:



**QUARTERLY BUSINESS REPORT
FOR THE PERIOD ENDED
31 MARCH 2021**

FINTEL ENERGIJA AD, BEOGRAD

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QUARTERLY BUSINESS REPORT FOR THE PERIOD
ENDED 30 SEPTEMBER 2019**1. Summary of the business activities*****Identification data***

Business name: PRIVREDNO DRUŠTVO ZA PROIZVODNJU ELEKTRIČNE ENERGIJE FINTEL ENERGIJA AD BEOGRAD

Seat: Belgrade

Address: Bulevar Mihajla Pupina 115e

Company Identification Number: 20305266

Tax Identification Number: 105058839

Date of incorporation: 27 June 2007

Persons authorized to represent: Tiziano Giovannetti

Website: www.fintelenergija.rs

Core business activity

Description and code of the core business activity: 3511 – Production of electrical energy.

Business activities

Fintel Energija A.D. (hereinafter the “**Company**” or “**Fintel Energija**”) and its subsidiaries (together, “**Fintel Group**” or the “**Group**”) is the leading independent renewable energy generator in Serbia. The Company and the Group acted as the pioneer in the Serbian wind business being the first ever to install and operate wind farms in the country. The Group sells its power output through offtake arrangements (Power Purchase Agreement or the “PPA”) to JP Elektroprivreda Srbije (“EPS”) and does not supply electricity directly to the retail customers.

Organizational structure

By aligning corporate bodies and documents with the Companies Law (“Official Gazette of the RS” no. 36/2011, 99/2011, 83/2014, - other law, and 5/2015, 44/2018 and 95/2018) the Company has the following internal organizational structure: Shareholder Assembly and Board of Directors.

1. Summary of the business activities (Continued)**Subsidiaries**

The Company act as a holding company of the following subsidiaries:

- Lipar d.o.o. Beograd, ID number 21452149 ("**Lipar**"), whereby the Company holds 100,00% of the share capital,
- Lipar 2 d.o.o. Beograd, ID number 21452122 ("**Lipar 2**"), whereby the Company holds 100,00% of the share capital,
- Maestrle Ring d.o.o. Beograd, ID number 21452068 ("**Maestrle Ring**"), whereby the Company holds 100,00% of the share capital,
- Project Torak d.o.o. Beograd, ID number 21459631 ("**Project Torak**"), whereby the Company holds 100,00% of the share capital,
- Fintel Energija development d.o.o. Beograd, ID number 21522732 ("**Fintel Energija Development**"), whereby the Company holds 100,00% of the share capital,
- MK-Fintel Wind Holding d.o.o. za holding poslove Beograd, ID number 21280275, whereby the Company holds 53,99737% of the share capital ("**MK Fintel d.o.o.**"), while the remaining 46,00263% is held by the company *MK Holding d.o.o. za holding poslove Beograd*,
- MK-Fintel Wind akcionarsko društvo Beograd, ID number 20392126, whereby the Company holds 53,99737% of the share capital ("**MK Fintel a.d.**"), while the remaining 46,00263% is held by the company *MK Holding d.o.o. za holding poslove Beograd*.

MK-Fintel Wind Holding d.o.o. holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Kula d.o.o. Beograd, ID number 20901659 – SPV established for the project wind farm Kula ("**Kula**"),
- Energobalkan d.o.o. Beograd, ID number 20833122 – SPV established for the project wind farm Vetroparka La Piccolina ("**Energobalkan**"),

Fintel Energija Development d.o.o. holds 54% in the following subsidiary: MK-Fintel Wind Development d.o.o. Beograd, ID number 21528536 ("**MK-Fintel Wind Development**").

MK-Fintel Wind Development holds 100% in the following subsidiaries:

- Vetropark Torak d.o.o. Beograd, ID number 21040339 ("**Torak**"),
- Vetropark Ram d.o.o. Beograd, ID number 20927119 ("**Ram**").

**QUARTERLY BUSINESS REPORT FOR THE PERIOD
ENDED 31 MARCH 2020****1. Summary of the business activities (Continued)*****Information about the management of the company***

Members of Board of Directors:

- ✓ Claudio Nardone, President
- ✓ Tiziano Giovannetti
- ✓ Luka Bjeković
- ✓ Paolo Martini
- ✓ Aleksandra Stojanovic

2. Presentation of development and activities of the legal entity, personnel structure

Fintel Energija is a pionir in the production of electrical energy from wind power in the territory of the Republic of Serbia. Currently the total installed capacity of all wind turbines in Serbia is 398 MW, of which 85.5 MW is held in the ownership of the Company (21,5%). Out of the total current quota for construction of wind farms under preferential conditions, which is 500 MW, Fintel has been granted the right to build wind farms of a total capacity of 85.5 MW (17,1%).

Personnel structure

The employees in the company have the appropriate qualifications, knowledge and experience necessary for the quality performance of the services provided by the Company. In addition to the Director, the Company has further 14 employees its subsidiaries who work mainly on maintenance of existing wind farms.

3. Environmental protection

Fintel Energija contributes to environmental protection mainly through investing in construction of capacities for production of electrical energy from renewable sources (green energy). Construction of wind farms significantly reduces CO2 emissions as one of the leading harmful factors that affect the environment.

4. Planned future development

As of December 2020, the Group has increased its production of electrical energy from wind of 85.5 MW, through the construction of three projects, "Kula", "La Piccolina" and "Kosava phase I". The Group also has ongoing further onshore wind farms development of 908 MW. The pipeline is being actively developed and projects are continuously progressed through the development and obtaining the appropriate regulatory consents. Projects are all developed in accordance with the "gateway" approval process, so the pace of development will depend on a number of internal and external factors. Out of the ongoing project, the project that has most advanced is Kosava Phase II - a project that obtained all licenses and that plans to have 19 turbines with capacity of up 65.5 MW, subject to turbine selection, which is estimated to become fully operational in the financial year 2021.

The growth of the Company's and Group's business will be driven primarily by the build of the Company's Development Pipeline Business, comprising approximately 861 MW of total capacity. Out of this amount, 125 MW is at an advanced development stage (building permits has been obtained for 75,5 MW, including 65 MW under construction) and approximately 693 MW where planning applications will be soon submitted or were submitted already).

The Company is targeting in total between 180 MW and 230 MW of installed capacity through organic growth of its Wind Development Pipeline Business over the next three years. The Directors expect to finance approximately 80 or 90% of these investments through loans, while the remaining funds are to be financed through subordinated debt or Company's cash flow. It is the Directors' intention to take a flexible approach to the development of the Company's Wind Development Pipeline Business, in order to deliver growth without compromising the Company's ability to pay out dividends in line with its dividend policy. Even though the focus of the Group is on organic growth, growth through acquisitions would be considered on an opportunistic basis.

5. Significant transactions with related parties

The representation of the Company's relations with related parties is presented in point 19 of the Notes to the Financial Statements for the period ended 31 March 2021.

In the first quarter of 2021, there were no significant transactions of the Company with related parties.

6. Goals and policies in connection with managing financial risks, credit risks, liquidity risk and market risk

The coordination and monitoring of key financial risks is carried out by the central treasury department of the Principal Shareholder Company, which provides guidelines for the management of various types of risk and for the use of financial instruments. The main features of Fintel Group's risk management policy are:

- central determination of operational risk management guidelines concerning market, liquidity and cash flow risks;
- monitoring of results achieved;
- diversification of commitments/obligations and of the product portfolio.

Above mentioned Financial risk management procedures are consistent with those applied during the preparation of Financial Statements as of and for the year ended 31 December 2020.

Tiziano Giovannetti
Director





FINTEL ENERGIJA AD

STATEMENT BY PERSONS RESPONSIBLE FOR REPORT PREPARATION

To the best of our knowledge, Quarterly Financial Statements of the Fintel Energija a.d. for period ended 31 March 2021 were prepared in compliance with the relevant International Financial Reporting Standards and these present authentic and objective information about assets, liabilities, financial position and operations, profit and losses, cash flows and changes in equity of the Public Company, including those of the Companies included in the Statements.

Legal representative:

Fintel Energija a.d.

Director



Tiziano Giovannetti